



3013 (02-02-05)

ANNUAL REPORT

OF

Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Principal Office: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SUN PRAIRIE WATER AND LIGHT COMMISSION**Utility Address:** 125 W MAIN ST

P.O. BOX 867

SUN PRAIRIE, WI 53590-0867

When was utility organized? 9/1/1910**Report any change in name:****Effective Date:****Utility Web Site:** www.spwl.net

Utility employee in charge of correspondence concerning this report:

Name: MR LARRY H BOCOCK**Title:** UTILITY MANAGER**Office Address:**

125 W MAIN ST

P.O. BOX 867

SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500 EXT 231**Fax Number:** (608) 825 - 6001**E-mail Address:** LBOCOCK@WPPI SYS.ORG

President, chairman, or head of utility commission/board or committee:

Name: KENT ORFAN**Title:** CHAIRMAN**Office Address:**

2580 SAINT ALBERT THE GREAT

SUN PRAIRIE, WI 53590

Telephone: (608) 837 - 6655**Fax Number:****E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: SHERRI SPRINGER**Title:** AUDITOR**Office Address:** CLIFTON GUNDERSON

440 SPENCER DR STE 400

MADISON, WI 53711

Telephone: (608) 232 - 2900**Fax Number:** (608) 232 - 2919**E-mail Address:****Date of most recent audit report:** 12/31/2005**Period covered by most recent audit:** 01/01/2005-12/31/2005

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR LARRY H BOCOCK**Title:** UTILITY MANAGER**Office Address:**125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867**Telephone:** (608) 837 - 5500**Fax Number:** (608) 825 - 6001**E-mail Address:** LBOCOCK@WPPISYS.ORG

Name: MR. LARRY BOCOCK**Title:** UTILITY MANAGER**Office Address:**125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867**Telephone:** (608) 837 - 5500**Fax Number:** (608) 825 - 6001**E-mail Address:** lbocock@wppisys.org

Name of utility commission/committee: SUN PRAIRIE WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:MR TED CHASE, COMMISSIONER
MS NANCY EVERSON, SEC-TREAS
MR GLENN FENSKE, COMMISSIONER
MR JOHN MULLER, VICE-CHAIRMAN
MR KENT ORFAN, CHAIRMAN
MS KAREN RIGGI, COUNCIL/COMMISSIONER
MR NICK VOEGELI, COUNCIL/COMMISSIONER

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

NONE

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	17,551,918	14,393,976	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	14,458,279	11,089,198	2
Depreciation Expense (403)	963,033	880,979	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	965,108	915,172	5
Total Operating Expenses	16,386,420	12,885,349	
Net Operating Income	1,165,498	1,508,627	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,165,498	1,508,627	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(8,140)	(8,818)	9
Interest and Dividend Income (419)	439,667	328,326	10
Miscellaneous Nonoperating Income (421)	2,865,108	1,598,248	11
Total Other Income	3,296,635	1,917,756	
Total Income	4,462,133	3,426,383	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(83,529)	(83,529)	12
Other Income Deductions (426)	331,464	286,833	13
Total Miscellaneous Income Deductions	247,935	203,304	
Income Before Interest Charges	4,214,198	3,223,079	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	233,629	231,256	14
Amortization of Debt Discount and Expense (428)	4,862	8,352	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	1,603	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	240,094	239,608	
Net Income	3,974,104	2,983,471	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	35,942,119	32,958,648	20
Balance Transferred from Income (433)	3,974,104	2,983,471	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	39,916,223	35,942,119	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	17,551,918		17,551,918	1
Total (Acct. 400):	17,551,918	0	17,551,918	
Operation and Maintenance Expense (401-402):				
Derived	14,458,279		14,458,279	2
Total (Acct. 401-402):	14,458,279	0	14,458,279	
Depreciation Expense (403):				
Derived	963,033		963,033	3
Total (Acct. 403):	963,033	0	963,033	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	965,108		965,108	5
Total (Acct. 408):	965,108	0	965,108	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,165,498	0	1,165,498	

OTHER INCOME**Income from Merchandising, Jobbing and Contract Work (415-416):**

Derived	0		0	8
Total (Acct. 415-416):	0	0	0	

Income from Nonutility Operations (417):

NONE	0		0	9
Total (Acct. 417):	0	0	0	

Nonoperating Rental Income (418):

RENTAL INCOME 127 SOUTH ST	(8,140)		(8,140)	10
Total (Acct. 418):	(8,140)	0	(8,140)	

Interest and Dividend Income (419):

DIVIDEND- ATC	343,957	0	343,957	11
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INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
BANK OF SUN PRAIRIE	24,570	0	24,570 12
HIGH YIELD	1,753	0	1,753 13
AMCOR	5,670	0	5,670 14
M&I (REDEMPTION FUND)	9,720	0	9,720 15
STATE OF WI INVESTM. POOL	26,511	0	26,511 16
CD'S	27,486	0	27,486 17
Total (Acct. 419):	439,667	0	439,667
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		2,150,994	2,150,994 18
Contributed Plant - Electric		676,060	676,060 19
FEE TO CITY FOR BILLING STORMWATER	38,054	0	38,054 20
Total (Acct. 421):	38,054	2,827,054	2,865,108
TOTAL OTHER INCOME:	469,581	2,827,054	3,296,635
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(83,529)		(83,529) 21
NONE	0	0	0 22
Total (Acct. 425):	(83,529)	0	(83,529)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		201,442	201,442 23
Depreciation Expense on Contributed Plant - Electric		130,022	130,022 24
Total (Acct. 426):	0	331,464	331,464
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(83,529)	331,464	247,935
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	233,629		233,629 25
Total (Acct. 427):	233,629	0	233,629
Amortization of Debt Discount and Expense (428):			
AMORT. OF DEBT EXP	4,862		4,862 26
Total (Acct. 428):	4,862	0	4,862

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 27
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0		0 28
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	1,603		1,603 29
Total (Acct. 431):	1,603	0	1,603
Interest Charged to Construction--Cr. (432):			
NONE	0		0 30
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	240,094	0	240,094
NET INCOME:	1,478,514	2,495,590	3,974,104
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	21,458,226	14,483,893	35,942,119 31
Total (Acct. 216):	21,458,226	14,483,893	35,942,119
Balance Transferred from Income (433):			
Derived	1,478,514	2,495,590	3,974,104 32
Total (Acct. 433):	1,478,514	2,495,590	3,974,104
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 33
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 34
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 35
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 36
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	22,936,740	16,979,483	39,916,223

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0				0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,130,542	15,421,376	0	0	17,551,918	1
Less: interdepartmental sales	608	161,345	0	0	161,953	2
Less: interdepartmental rents	0	153,818		0	153,818	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	129	545			674	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	2,129,805	15,105,668	0	0	17,235,473	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	379,549	12,807	392,356	1
Electric operating expenses	478,731	22,409	501,140	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	72,175	1,996	74,171	7
Water utility plant accounts	17,024	423	17,447	8
Electric utility plant accounts	334,140	11,623	345,763	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	49,258	(49,258)	0	18
All other accounts			0	19
Total Payroll	1,330,877	0	1,330,877	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	12	1
Electric	19	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	52,781,922	47,870,758	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	11,299,447	10,155,458	2
Net Utility Plant	41,482,475	37,715,300	
Utility Plant Acquisition Adjustments (117-118)		0	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	41,482,475	37,715,300	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	100,000	100,000	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	56,025	47,925	6
Net Nonutility Property	43,975	52,075	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,389,906	2,041,562	8
Special Funds (125-128)	2,510,772	1,759,171	9
Total Other Property and Investments	4,944,653	3,852,808	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,184,583	2,456,872	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,700	1,700	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,421,770	988,876	15
Other Accounts Receivable (143)	350,391	239,919	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	347,907	27,007	18
Materials and Supplies (151-163)	532,085	444,617	19
Prepayments (165)	9,882	10,607	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)	611,774	605,054	22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	5,460,092	4,774,652	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	47,156	32,268	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	47,156	32,268	
Total Assets and Other Debits	51,934,376	46,375,028	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,445,203	1,445,203	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	39,916,223	35,942,119	28
Total Proprietary Capital	41,361,426	37,387,322	
LONG-TERM DEBT			
Bonds (221-222)	6,355,875	5,262,875	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	6,355,875	5,262,875	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,454,185	1,076,497	33
Payables to Municipality (233)	90,865	15,949	34
Customer Deposits (235)	12,180	14,408	35
Taxes Accrued (236)	875,030	825,464	36
Interest Accrued (237)	89,202	60,398	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	323	587	40
Miscellaneous Current and Accrued Liabilities (242)	134,781	113,784	41
Total Current and Accrued Liabilities	2,656,566	2,107,087	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)		8,770	43
Other Deferred Credits (253)	1,560,509	1,608,974	44
Total Deferred Credits	1,560,509	1,617,744	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	51,934,376	46,375,028	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	23,418,967	0	0	24,451,791	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	10,728,309	0	0	22,023,898	2
Utility Plant in Service - Contributed Plant (101.2)	15,394,427	0	0	3,989,530	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)				16,855	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	375,594			253,309	9
Total Utility Plant	26,498,330	0	0	26,283,592	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,321,304	0	0	6,588,669	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,509,207	0	0	880,267	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	3,830,511	0	0	7,468,936	
Net Utility Plant	22,667,819	0	0	18,814,656	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,105,554	5,926,576			8,032,130	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	206,508	756,525			963,033	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	23,670				23,670	6
Accruals charged other						7
accounts (specify):						8
SEWER SHARE OF COMPUTERS	12,682				12,682	9
Salvage	60	29,393			29,453	10
Other credits (specify):						11
charges to 184 equipment	0	86,612			86,612	12
g/j correction of Dec 04 g/j#261		74,867			74,867	13
g/j correction of dupli pc retirmnt		8,977			8,977	14
					0	15
Total credits	242,920	956,374	0	0	1,199,294	16
Debits during year						17
Book cost of plant retired	27,017	270,424			297,441	18
Cost of removal	152	23,857			24,009	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	27,169	294,281	0	0	321,450	25
Balance end of year (111.1)	2,321,305	6,588,669	0	0	8,909,974	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,321,235	802,093			2,123,328	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	201,442	130,022			331,464	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	201,442	130,022	0	0	331,464	16
Debits during year						17
Book cost of plant retired	13,470	51,848			65,318	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	13,470	51,848	0	0	65,318	25
Balance end of year (111.1)	1,509,207	880,267	0	0	2,389,474	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
LAND AND HOUSE @ 127 SOUTH ST	100,000			100,000	3
Total Nonutility Property (121)	100,000	0	0	100,000	
Less accum. prov. depr. & amort. (122)	47,925	8,100		56,025	4
Net Nonutility Property	52,075	(8,100)	0	43,975	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			516,944		516,944	428,093	3
Total Electric Utility					516,944	428,093	

Account	Total End of Year	Amount Prior Year	
Electric utility total	516,944	428,093	1
Water utility (154)	15,141	16,524	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	532,085	444,617	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1992 REVENUE BOND	0	428	0	1
1995 REVENUE BOND	0	428	0	2
1999 REVENUE BOND	1,308	428	10,791	3
2003 REVENUE BOND	1,416	428	17,346	4
2005 REVENUE BOND	731	428	19,019	5
Total			47,156	
Unamortized premium on debt (251)				
NONE				6
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,445,203	1
Changes during year (explain):		
NONE		2
Balance end of year	<u>1,445,203</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1992 REVENUE BOND	07/02/1992	04/01/2007	5.90%	0	1
1995 REVENUE BOND	06/01/1995	04/01/2005	5.30%	0	2
1999 REVENUE BOND	04/01/1999	04/01/2014	4.63%	1,305,875	3
2003 REVENUE BOND	02/03/2003	04/01/2018	4.40%	3,325,000	4
2005 REVENUE BOND	06/01/2005	06/01/2020	5.00%	1,725,000	5
Total Bonds (Account 221):				6,355,875	
Total Reacquired Bonds (Account 222)				0	6

Net amount of bonds outstanding December 31: 6,355,875

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	----------------------------------	--	----------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	825,464	1
Accruals:		
Charged water department expense	426,792	2
Charged electric department expense	448,238	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	875,030	
Taxes paid during year:		
County, state and local taxes	825,464	6
Social Security taxes		7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	825,464	
Balance end of year	875,030	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1992 BOND	2,423	2,422	4,845	0	1
1995 BOND	2,981	2,981	5,962	0	2
2003 BOND*	34,509	130,222	131,555	33,176	3
1999 BOND	16,161	61,464	62,526	15,099	4
2005 BOND		36,540		36,540	5
Subtotal	56,074	233,629	204,888	84,815	
Advances from Municipality (223)					
NONE	0			0	6
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	7
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS*	4,324	1,603	1,540	4,387	8
Subtotal	4,324	1,603	1,540	4,387	
Total	60,398	235,232	206,428	89,202	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
AMERICAN TRANSMISSION COMPANY	2,389,906	2
Total (Acct. 124):	2,389,906	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
GOV'T INVESTMENT POOL	889,463	5
SPWL BOND REDEMPTION FUND-M&I	529,219	6
BANK OF SUN PRAIRIE- CD'S	805,617	7
AMCORE BANK INVESTMENTS	199,897	8
SELF INSURANCE DEDUCTABLE RESERVE	7,520	9
HIGH YIELD BOND RESERVE ACCT	79,056	10
Total (Acct. 128):	2,510,772	
Interest Special Deposits (132):		
NONE		11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	134,968	14
Electric	1,286,802	15
Sewer (Regulated)		16
Other (specify):		
NONE		17
Total (Acct. 142):	1,421,770	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work	350,391	19
Other (specify):		
NONE		20
Total (Acct. 143):	350,391	
Receivables from Municipality (145):		
ITEMS TAXROLLED TO PROPERTY TAXES	38,439	21
WORK ORDERS DUE FROM CITY	297,299	22
SEWER COST ALLOCATION	12,169	23
Total (Acct. 145):	347,907	
Prepayments (165):		
EQUIPMENT MAINT. CONTRACTS	9,882	24
Total (Acct. 165):	9,882	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		26
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		27
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		28
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		29
Total (Acct. 186):	0	
Payables to Municipality (233):		
SET UP DEC A/P TO CITY	90,865	30
Total (Acct. 233):	90,865	
Other Deferred Credits (253):		
Regulatory Liability	1,503,511	31
DEFERRED INSUR. CREDITS	(1,410)	32
DEFERRED NON-INSUR. CREDIT	(3,448)	33
INSUR-RETIRES	976	34

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
PUBLIC BENEFITS REV	932,505	35
PUBLIC BENEFITS EXP	(871,625)	36
Total (Acct. 253):	1,560,509	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	10,435,396	21,212,079	0	0	31,647,475	1
Materials and Supplies	15,832	472,518	0	0	488,350	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,213,429	6,257,622	0	0	8,471,051	4
Customer Advances for Construction					0	5
Regulatory Liability	936,431	608,844	0	0	1,545,275	6
					0	7
Average Net Rate Base	7,301,368	14,818,131	0	0	22,119,499	
Net Operating Income	494,407	671,091	0	0	1,165,498	8
Net Operating Income as a percent of						
Average Net Rate Base	6.77%	4.53%	N/A	N/A	5.27%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	961,740	625,300	0	0	1,587,040	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	50,618	32,911	0	0	83,529	3
Other (specify):					0	4
Balance End of Year	911,122	592,389	0	0	1,503,511	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Acct 231- lists customer deposits

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

done

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,010,312	1,864,971	1
Total Sales of Water	2,010,312	1,864,971	
Other Operating Revenues			
Forfeited Discounts (470)	10,531	10,036	2
Miscellaneous Service Revenues (471)	2,270	2,150	3
Rents from Water Property (472)	92,681	92,310	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	14,748	13,745	6
Total Other Operating Revenues	120,230	118,241	
Total Operating Revenues	2,130,542	1,983,212	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	7
Pumping Expenses (620-633)	214,589	168,908	8
Water Treatment Expenses (640-652)	30,881	24,668	9
Transmission and Distribution Expenses (660-678)	190,016	162,229	10
Customer Accounts Expenses (901-905)	90,544	79,509	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	454,129	417,147	13
Total Operation and Maintenance Expenses	980,159	852,461	
Other Operating Expenses			
Depreciation Expense (403)	206,508	185,339	14
Amortization Expense (404-407)		0	15
Taxes (408)	449,468	420,944	16
Total Other Operating Expenses	655,976	606,283	
Total Operating Expenses	1,636,135	1,458,744	
NET OPERATING INCOME	494,407	524,468	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	83	9,936	10,957	1
Commercial	16	15,643	5,178	2
Industrial				3
Total Unmetered Sales to General Customers (460)	99	25,579	16,135	
Metered Sales to General Customers (461)				
Residential	8,275	563,486	1,107,299	4
Commercial	753	213,315	282,549	5
Industrial	24	66,527	58,188	6
Total Metered Sales to General Customers (461)	9,052	843,328	1,448,036	
Private Fire Protection Service (462)	99		33,211	7
Public Fire Protection Service (463)	9,189		483,859	8
Other Sales to Public Authorities (464)	39	21,998	28,463	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	90	608	12
Total Sales of Water	18,479	890,995	2,010,312	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	483,859	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	483,859	
Forfeited Discounts (470):		
Customer late payment charges	10,531	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	10,531	
Miscellaneous Service Revenues (471):		
FEES TO SET HYDRANT METERS	2,270	7
Total Miscellaneous Service Revenues (471)	2,270	
Rents from Water Property (472):		
SPACE ON WATER TOWERS	92,681	8
Total Rents from Water Property (472)	92,681	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	14,748	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	14,748	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	130,933	97,656	17
Pumping Labor and Expenses (624)	57,658	48,996	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	5,637	4,579	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	9,132	12,458	23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	11,229	5,219	25
Total Pumping Expenses	214,589	168,908	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	19,395	12,255	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	11,486	12,413	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	30,881	24,668	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	16,106	16,494	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)	25,574	23,618	36
Meter Expenses (663)	17,792	18,818	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	11,585	7,989	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	1,394	2,278	43
Maintenance of Transmission and Distribution Mains (673)	77,848	57,186	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	30,373	27,605	46
Maintenance of Meters (676)		0	47
Maintenance of Hydrants (677)	9,344	8,241	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	190,016	162,229	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	18,002	12,042	51
Customer Records and Collection Expenses (903)	72,413	67,467	52
Uncollectible Accounts (904)	129	0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	90,544	79,509	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	109,532	101,235	56
Office Supplies and Expenses (921)	8,312	7,169	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	6,306	5,926	59
Property Insurance (924)	5,265	4,078	60
Injuries and Damages (925)	16,610	15,147	61
Employee Pensions and Benefits (926)	151,457	124,010	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	11,118	10,211	65
Rents (931)	139,227	144,638	66
Maintenance of General Plant (932)	6,302	4,733	67
Total Administrative and General Expenses	454,129	417,147	
Total Operation and Maintenance Expenses	980,159	852,461	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		426,792	397,443	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		7,761	7,433	2
Net property tax equivalent		419,031	390,010	
Social Security		28,660	28,801	3
PSC Remainder Assessment		1,777	2,133	4
Other (specify): NONE			0	5
Total tax expense		449,468	420,944	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206400				3
County tax rate	mills		2.767300				4
Local tax rate	mills		8.669200				5
School tax rate	mills		10.979800				6
Voc. school tax rate	mills		1.393600				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.016300				10
Less: state credit	mills		1.147800				11
Net tax rate	mills		22.868500				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.669200				14
Combined School Tax Rate	mills		12.373400				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.042600				17
Total Tax Rate	mills		24.016300				18
Ratio of Local and School Tax to Total	dec.		0.876180				19
Total tax net of state credit	mills		22.868500				20
Net Local and School Tax Rate	mills		20.036921				21
Utility Plant, Jan. 1	\$	23,418,967	23,418,967				22
Materials & Supplies	\$	16,524	16,524				23
Subtotal	\$	23,435,491	23,435,491				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	23,435,491	23,435,491				26
Assessment Ratio	dec.		0.908900				27
Assessed Value	\$	21,300,518	21,300,518				28
Net Local & School Rate	mills		20.036921				29
Tax Equiv. Computed for Current Year	\$	426,797	426,797				30
Tax Equivalent per 1994 PSC Report	\$	187,203					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	426,792					32
Tax equiv. for current year (see note 6)	\$	426,792					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	38,535	0	4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	459,752	0	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	6,941	0	10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	505,228	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	486,442	0	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	469,138	0	17
Diesel Pumping Equipment (326)	21,423	0	18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	977,003	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	18,041	0	23
Total Water Treatment Plant	18,041	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			38,535	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			459,752	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			6,941	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	505,228	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			486,442	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			469,138	17
Diesel Pumping Equipment (326)			21,423	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	977,003	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			18,041	23
Total Water Treatment Plant	0	0	18,041	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	26,431		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,718,127		26
Transmission and Distribution Mains (343)	4,572,529	448,481	27
Fire Mains (344)	0		28
Services (345)	919,270	66,682	29
Meters (346)	736,482	62,892	30
Hydrants (348)	526,352	31,957	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	8,499,191	610,012	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	29,680		39
Laboratory Equipment (395)	4,038		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	109,303	2,830	43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	143,021	2,830	
Total utility plant in service directly assignable	10,142,484	612,842	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	10,142,484	612,842	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			26,431	24
Structures and Improvements (341)			0	25
Distribution Reservoirs and Standpipes (342)			1,718,127	26
Transmission and Distribution Mains (343)	4,149		5,016,861	27
Fire Mains (344)			0	28
Services (345)	1,051		984,901	29
Meters (346)	20,963		778,411	30
Hydrants (348)	854		557,455	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	27,017	0	9,082,186	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			0	34
Office Furniture and Equipment (391)			0	35
Computer Equipment (391.1)			0	36
Transportation Equipment (392)			0	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			29,680	39
Laboratory Equipment (395)			4,038	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			0	42
SCADA Equipment (397.1)			112,133	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	145,851	
Total utility plant in service directly assignable	27,017	0	10,728,309	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	27,017	0	10,728,309	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	9,861,200	1,562,599	27
Fire Mains (344)	0		28
Services (345)	2,321,831	344,473	29
Meters (346)	0		30
Hydrants (348)	1,073,871	243,923	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	13,256,902	2,150,995	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	13,256,902	2,150,995	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	13,256,902	2,150,995	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	8,879		11,414,920 27
Fire Mains (344)			0 28
Services (345)	2,807		2,663,497 29
Meters (346)			0 30
Hydrants (348)	1,784		1,316,010 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	13,470	0	15,394,427
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	13,470	0	15,394,427
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	13,470	0	15,394,427

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	145,560	3.67%	16,873	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	4,287	2.20%	153	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	149,847		17,026	
PUMPING PLANT				
Structures and Improvements (321)	99,113	2.88%	14,010	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	270,990	5.50%	25,802	12
Diesel Pumping Equipment (326)	21,423	3.33%	0	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	391,526		39,812	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	5,079	7.00%	1,263	17
Total Water Treatment Plant	5,079		1,263	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	471,211	2.20%	37,798	19
Transmission and Distribution Mains (343)	361,097	1.10%	52,741	20
Fire Mains (344)	0			21
Services (345)	174,593	2.50%	23,802	22
Meters (346)	349,361	6.25%	47,340	23
Hydrants (348)	73,555	1.85%	10,025	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					162,433	4
315					0	5
316					4,440	6
317					0	7
	0	0	0	0	166,873	
321					113,123	8
322					0	9
323					0	10
324					0	11
325					296,792	12
326					21,423	13
327					0	14
328					0	15
	0	0	0	0	431,338	
331					0	16
332					6,342	17
	0	0	0	0	6,342	
341					0	18
342					509,009	19
343	4,149				409,689	20
344					0	21
345	1,051	152			197,192	22
346	20,963				375,738	23
348	854		60		82,786	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,429,817		171,706	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	21,078	6.67%	1,980	31
Laboratory Equipment (395)	4,037	6.67%	0	32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	104,170	10.00%	11,072	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	129,285		13,052	
Total accum. prov. directly assignable	2,105,554		242,859	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	2,105,554		242,859	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
349					0	25
	<u>27,017</u>	<u>152</u>	<u>60</u>	<u>0</u>	<u>1,574,414</u>	
390					0	26
391					0	27
391.1					0	28
392					0	29
393					0	30
394					23,058	31
395					4,037	32
396					0	33
397					0	34
397.1					115,242	35
398					0	36
399					0	37
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>142,337</u>	
	<u>27,017</u>	<u>152</u>	<u>60</u>	<u>0</u>	<u>2,321,304</u>	
					0	38
	<u>27,017</u>	<u>152</u>	<u>60</u>	<u>0</u>	<u>2,321,304</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
SOURCE OF SUPPLY PLANT			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
Total Source of Supply Plant	0		0
PUMPING PLANT			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
Total Pumping Plant	0		0
WATER TREATMENT PLANT			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
Total Water Treatment Plant	0		0
TRANSMISSION AND DISTRIBUTION PLANT			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	705,497	1.10%	117,018
Fire Mains (344)	0		21
Services (345)	466,650	2.50%	62,317
Meters (346)	0		23
Hydrants (348)	149,088	1.85%	22,107
			24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	8,879				813,636 20
344					0 21
345	2,807				526,160 22
346					0 23
348	1,784				169,411 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	1,321,235		201,442
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	1,321,235		201,442
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	1,321,235		201,442

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>13,470</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,509,207</u>
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	<u>13,470</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,509,207</u>
					0 38
	<u>13,470</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,509,207</u>

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			69,305	69,305	1
February			63,315	63,315	2
March			69,436	69,436	3
April			69,680	69,680	4
May			81,989	81,989	5
June			116,412	116,412	6
July			123,715	123,715	7
August			103,473	103,473	8
September			100,499	100,499	9
October			79,114	79,114	10
November			72,078	72,078	11
December			74,508	74,508	12
Total annual pumpage	0	0	1,023,524	1,023,524	
Less: Water sold				890,995	13
Volume pumped but not sold				132,529	14
Volume sold as a percent of volume pumped				87%	15
Volume used for water production, water quality and system maintenance				1,337	16
Volume related to equipment/system malfunction				8,601	17
Non-utility volume NOT included in water sales				2,673	18
Total volume not sold but accounted for				12,611	19
Volume pumped but unaccounted for				119,918	20
Percent of water lost				12%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				5,635	24
Date of maximum: 7/16/2005					25
Cause of maximum:					26
SUMMER PEAK					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,391	27
Date of minimum: 2/12/2005					28
Total KWH used for pumping for the year				1,610,695	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
119 CLIFF ST	WELL #3	860	12	1,728,000	Yes	1
990 N BIRD ST	WELL #4	902	12	1,728,000	Yes	2
2240 COLORADO AVE	WELL #5	883	15	1,944,000	Yes	3
650 MUSKET RIDGE	WELL #6	866	15	1,728,000	Yes	4
2701 ST ALBERT THE GREAT DRIVE	WELL #7	825	18	2,016,000	Yes	5
2451 NEW TOWN DRIVE	WELL #8	900	12	1,872,000	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
	0	0	0	0

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3	WELL #4	WELL #5	1
Location	119 CLIFF ST	990 N BIRD ST	2240 COLORADO AVE	2
Purpose	P	P	P	3
Destination	D	D	R	4
Pump Manufacturer	FAIRBANKS-MORSE	FAIRBANKS-MORSE	GOULD	5
Year Installed	1959	1971	2002	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,350	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	GENERAL ELECTRIC	GENERAL ELECTRIC	9
Year Installed	1979	1971	1967	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	100	150	60	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7	WELL #8	14
Location	650 MUSKET RIDGE ST ALBERT THE GREAT DR		SMITHS CROSSING	15
Purpose	P	P	P	16
Destination	R	D	D	17
Pump Manufacturer	AURORA	AURORA	GOULDS	18
Year Installed	1974	1989	2004	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,200	1,400	1,300	21
Pump Motor or Standby Engine Mfr	U S	US	CUMMINGS	22
Year Installed	1974	1989	2004	23
Type	ELECTRIC	ELECTRIC	NATURAL GAS	24
Horsepower	75	200	200	25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#5 COLORADO AVE	#6 MUSKET RIDGE	BIRD ST	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	4
				5
Year constructed	1967	1980	1962	6
				7
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	8
				9
Elevation difference in feet (See Headnote 3.)	0	0	168	10
Total capacity in gallons (actual)	500,000	500,000	200,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	13
				14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15
				16
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	17
				18
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	19
				20
Is a corrosion control chemical used (yes, no)?	N	N	N	21
				22
Is water fluoridated (yes, no)?	Y	Y	Y	23
				24
				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BUSINESS PARK	SAINT ALBERT	SHEEHAN PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	S	4
Year constructed	2001	2005	1990	5
				6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	7
				8
Elevation difference in feet (See Headnote 3.)	159	0	207	9
				10
Total capacity in gallons (actual)	500,000	750,000	400,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14
				15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	20
				21
Is a corrosion control chemical used (yes, no)?	N	N	N	22
				23
Is water fluoridated (yes, no)?	Y	Y	Y	24
				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	2,473	0	0	0	2,473	1
M	D	6.000	179,278	1,710	480	0	180,508	2
M	D	8.000	229,539	25,261	2,792	0	252,008	3
M	T	10.000	198,076	4,165	0	0	202,241	4
M	D	12.000	30,056	0	0	0	30,056	5
Total Within Municipality			639,422	31,136	3,272	0	667,286	
Total Utility			639,422	31,136	3,272	0	667,286	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	145	0	0	0	145		1
M	0.750	960	0	26	0	934		2
M	1.000	5,255	422	37	0	5,640		3
M	1.250	249	0	0	0	249		4
M	1.500	469	2	1	0	470		5
M	2.000	175	25	1	0	199		6
M	3.000	1	0	0	0	1		7
M	4.000	68	7	0	0	75		8
M	6.000	31	7	0	0	38		9
M	8.000	101	1	0	0	102		10
M	10.000	11	0	0	0	11		11
Total Utility		7,465	464	65	0	7,864	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	8,676	666	287	0	9,055	873	1
1.000	208	23	9	0	222	22	2
1.500	101	4	1	0	104	1	3
2.000	77	0	0	0	77	5	4
3.000	32	2	3	0	31	2	5
4.000	4	0	1	0	3	1	6
Total:	9,098	695	301	0	9,492	904	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	8,405	397	5	10	0	238	9,055	1
1.000	13	194	6	9	0		222	2
1.500	0	94	2	6	1	1	104	3
2.000	0	55	9	6	0	7	77	4
3.000	0	11	2	7	0	11	31	5
4.000	0	1	0	1	0	1	3	6
Total:	8,418	752	24	39	1	258	9,492	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	1,146	80	9		1,217	2
Total Fire Hydrants	1,146	80	9	0	1,217	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 632

Number of distribution system valves end of year: 2,100

Number of distribution valves operated during year: 1,079

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct 623- increase attributed primarily to 1) 21% increase in annual pumpage as compared to 2004, 2) increased energy costs second half of 2005.

Acct 926- attributed primarily to a 20% increase in insurance costs in '05.

Acct 673- attributed primarily to increase in labor (+\$8749) and materials (+\$9626) in repairing main breaks, occurring mostly in the 1st quarter of 2005

Property Tax Equivalent (Water) - Part 2 (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

a rounding error of a tax rate resulted in our computation error of -\$5 for tax equivalency.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Acct 397.1- error on our part in calculation and entry of depreciation of this account.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water mains- large additions attributed to large growth and development of Sun Prairie. Developers installed and financed 26934 feet of main, this utility installed 4202 feet and finance via bond issue in 05
Property owners were not assessed.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Developers installed and paid for 395 services.
The utility financed from cash flow installation of 69 water services.
Property owners were not assessed.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

zero attributed to services owned by land owner in Sun Prairie. All utility owned in service.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	15,145,592	12,154,640	1
Total Sales of Electricity	15,145,592	12,154,640	
Other Operating Revenues			
Forfeited Discounts (450)	70,090	54,205	2
Miscellaneous Service Revenues (451)	7,590	6,505	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	31,526	26,506	5
Interdepartmental Rents (455)	153,818	159,136	6
Other Electric Revenues (456)	12,760	9,772	7
Total Other Operating Revenues	275,784	256,124	
Total Operating Revenues	15,421,376	12,410,764	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	12,449,646	9,223,334	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	339,917	455,757	10
Customer Accounts Expenses (901-905)	211,142	186,182	11
Sales Expenses (911-916)	1,037	943	12
Administrative and General Expenses (920-932)	476,378	370,521	13
Total Operation and Maintenance Expenses	13,478,120	10,236,737	
Other Expenses			
Depreciation Expense (403)	756,525	695,640	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	515,640	494,228	16
Total Other Expenses	1,272,165	1,189,868	
Total Operating Expenses	14,750,285	11,426,605	
NET OPERATING INCOME	671,091	984,159	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	70,090	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	70,090	
Miscellaneous Service Revenues (451):		
MISC CHARGES	7,590	3
Total Miscellaneous Service Revenues (451)	7,590	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT RENTAL	31,526	5
Total Rent from Electric Property (454)	31,526	
Interdepartmental Rents (455):		
RENTS FROM WATER***	139,227	6
RENTS FROM INTERNET	14,591	7
Total Interdepartmental Rents (455)	153,818	
Other Electric Revenues (456):		
MISCELLANEOUS	12,760	8
Total Other Electric Revenues (456)	12,760	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	12,449,646	9,223,334	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	12,449,646	9,223,334	
Total Power Production Expenses	12,449,646	9,223,334	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	18,119	24,719	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	29,048	31,226	52
Overhead Line Expenses (583)	36,329	25,500	53
Underground Line Expenses (584)	81,471	90,046	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	18,103	13,295	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	44,274	46,399	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	52,240	100,921	63
Maintenance of Underground Lines (594)	23,098	47,033	64
Maintenance of Line Transformers (595)	(11,186)	23,402	65
Maintenance of Street Lighting and Signal Systems (596)	48,421	53,216	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	339,917	455,757	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	38,821	26,544	70
Customer Records and Collection Expenses (903)	171,776	159,638	71
Uncollectible Accounts (904)	545	0	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	211,142	186,182	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	1,037	943	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	1,037	943	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	151,217	141,085	78
Office Supplies and Expenses (921)	10,873	9,072	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	10,285	7,473	81
Property Insurance (924)	5,265	4,085	82
Injuries and Damages (925)	18,449	15,413	83
Employee Pensions and Benefits (926)	246,559	159,315	84
Regulatory Commission Expenses (928)	26	4	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	26,646	28,762	87
Rents (931)		0	88
Maintenance of General Plant (932)	7,058	5,312	89
Total Administrative and General Expenses	476,378	370,521	
Total Operation and Maintenance Expenses	13,478,120	10,236,737	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		448,238	428,021	1
Social Security		56,304	53,127	2
Wisconsin Gross Receipts Tax		0	0	3
PSC Remainder Assessment		11,098	13,080	4
Other (specify): NONE			0	5
Total tax expense		515,640	494,228	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206400				3
County tax rate	mills		2.767300				4
Local tax rate	mills		8.669200				5
School tax rate	mills		10.979800				6
Voc. school tax rate	mills		1.393600				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.016300				10
Less: state credit	mills		1.147800				11
Net tax rate	mills		22.868500				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.669200				14
Combined School Tax Rate	mills		12.373400				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.042600				17
Total Tax Rate	mills		24.016300				18
Ratio of Local and School Tax to Total	dec.		0.876180				19
Total tax net of state credit	mills		22.868500				20
Net Local and School Tax Rate	mills		20.036921				21
Utility Plant, Jan. 1	\$	24,451,791	24,451,791				22
Materials & Supplies	\$	428,093	428,093				23
Subtotal	\$	24,879,884	24,879,884				24
Less: Plant Outside Limits	\$	266,792	266,792				25
Taxable Assets	\$	24,613,092	24,613,092				26
Assessment Ratio	dec.		0.908900				27
Assessed Value	\$	22,370,839	22,370,839				28
Net Local & School Rate	mills		20.036921				29
Tax Equiv. Computed for Current Year	\$	448,243	448,243				30
Tax Equivalent per 1994 PSC Report	\$	258,990					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$	448,238					32
Tax equiv. for current year (see note 5)	\$	448,238					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	53,297		34
Structures and Improvements (361)	695,874		35
Station Equipment (362)	3,374,585	448,785	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	648,038	28,106	38
Overhead Conductors and Devices (365)	1,583,677	87,571	39
Underground Conduit (366)	59,617	75,758	40
Underground Conductors and Devices (367)	4,571,175	415,110	41
Line Transformers (368)	2,452,736	220,310	42
Services (369)	1,549,812	80,712	43
Meters (370)	941,474	51,738	44
Installations on Customers' Premises (371)	218,081	52,264	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	954,496	204,880	47
Total Distribution Plant	17,102,862	1,665,234	
GENERAL PLANT			
Land and Land Rights (389)	67,444		48
Structures and Improvements (390)	1,914,271	9,322	49
Office Furniture and Equipment (391)	55,640	10,821	50
Computer Equipment (391.1)	222,575	17,887	51
Transportation Equipment (392)	554,151	94,229	52
Stores Equipment (393)	25,599		53
Tools, Shop and Garage Equipment (394)	64,836		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			53,297 34
Structures and Improvements (361)			695,874 35
Station Equipment (362)			3,823,370 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	33,701		642,443 38
Overhead Conductors and Devices (365)	31,866		1,639,382 39
Underground Conduit (366)			135,375 40
Underground Conductors and Devices (367)	70,014		4,916,271 41
Line Transformers (368)	19,351		2,653,695 42
Services (369)	11,491		1,619,033 43
Meters (370)	9,346		983,866 44
Installations on Customers' Premises (371)	12,418		257,927 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	31,773	74,867	1,202,470 47
Total Distribution Plant	219,960	74,867	18,623,003
GENERAL PLANT			
Land and Land Rights (389)			67,444 48
Structures and Improvements (390)			1,923,593 49
Office Furniture and Equipment (391)		(15,759)	50,702 50
Computer Equipment (391.1)		24,736	265,198 51
Transportation Equipment (392)	17,000		631,380 52
Stores Equipment (393)			25,599 53
Tools, Shop and Garage Equipment (394)			64,836 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	2,809		55
Power Operated Equipment (396)	255,789	9,895	56
Communication Equipment (397)	35,527		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	98,757	2,830	59
Total General Plant	3,297,398	144,984	
Total utility plant in service directly assignable	20,400,260	1,810,218	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 20,400,260	 1,810,218	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			2,809 55
Power Operated Equipment (396)	33,464		232,220 56
Communication Equipment (397)			35,527 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			101,587 59
Total General Plant	50,464	8,977	3,400,895
Total utility plant in service directly assignable	270,424	83,844	22,023,898
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	270,424	83,844	22,023,898

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	162,192	7,198	38
Overhead Conductors and Devices (365)	167,736	5,609	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	2,717,103	392,641	41
Line Transformers (368)	0		42
Services (369)	125,056	23,037	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	193,232	247,574	47
Total Distribution Plant	3,365,319	676,059	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	5,084		164,306 38
Overhead Conductors and Devices (365)	3,498		169,847 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	42,314		3,067,430 41
Line Transformers (368)			0 42
Services (369)	952		147,141 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			440,806 47
Total Distribution Plant	51,848	0	3,989,530
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	3,365,319	676,059	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 3,365,319	 676,059	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	51,848	0	3,989,530
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	51,848	0	3,989,530

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	32,801	3.00%	20,876	27
Station Equipment (362)	610,053	3.00%	107,969	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	385,872	4.00%	25,810	30
Overhead Conductors and Devices (365)	398,778	4.00%	64,461	31
Underground Conduit (366)	33,620	2.50%	2,437	32
Underground Conductors and Devices (367)	1,087,937	3.30%	156,543	33
Line Transformers (368)	718,805	3.30%	84,256	34
Services (369)	689,254	4.00%	63,379	35
Meters (370)	328,456	3.30%	31,768	36
Installations on Customers' Premises (371)	83,023	5.00%	11,900	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	200,409	5.00%	53,924	39
Total Distribution Plant	4,569,008		623,323	
GENERAL PLANT				
Structures and Improvements (390)	444,690	3.30%	63,324	40
Office Furniture and Equipment (391)	16,344	6.70%	3,563	41
Computer Equipment (391.1)	218,118	20.00%	48,777	42
Transportation Equipment (392)	388,772	12.50%	63,501	43
Stores Equipment (393)	20,532	5.00%	1,280	44
Tools, Shop and Garage Equipment (394)	44,717	5.30%	3,436	45
Laboratory Equipment (395)	2,809	5.00%		46
Power Operated Equipment (396)	147,983	10.00%	25,668	47
Communication Equipment (397)	15,774	10.00%	3,553	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	57,829	6.70%	6,712	50
Total General Plant	1,357,568		219,814	
Total accum. prov. directly assignable	5,926,576		843,137	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361					53,677	27
362					718,022	28
363					0	29
364	33,701	4,794	5,188		378,375	30
365	31,866	10,533	9,446		430,286	31
366					36,057	32
367	70,014	6,754	4,067		1,171,779	33
368	19,351	270			783,440	34
369	11,491		182		741,324	35
370	9,346				350,878	36
371	12,418	1,506	780		81,779	37
372					0	38
373	31,773		2,230	74,867	299,657	39
	219,960	23,857	21,893	74,867	5,045,274	
390					508,014	40
391					19,907	41
391.1				8,977	275,872	42
392	17,000		7,500		442,773	43
393					21,812	44
394					48,153	45
395					2,809	46
396	33,464				140,187	47
397					19,327	48
398					0	49
399					64,541	50
	50,464	0	7,500	8,977	1,543,395	
	270,424	23,857	29,393	83,844	6,588,669	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	5,926,576		843,137

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	<u>270,424</u>	<u>23,857</u>	<u>29,393</u>	<u>83,844</u>	<u>6,588,669</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	49,191	4.00%	6,530	30
Overhead Conductors and Devices (365)	49,712	4.00%	6,752	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	636,508	3.30%	95,445	33
Line Transformers (368)	0			34
Services (369)	61,851	4.00%	5,444	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	4,831	5.00%	15,851	39
Total Distribution Plant	802,093		130,022	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	802,093		130,022	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	5,084				50,637 30
365	3,498				52,966 31
366					0 32
367	42,314				689,639 33
368					0 34
369	952				66,343 35
370					0 36
371					0 37
372					0 38
373					20,682 39
	51,848	0	0	0	880,267
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	51,848	0	0	0	880,267

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	802,093		130,022

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	51,848	0	0	0	880,267

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	95	19	11		103	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)	52	5	4		53	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)	6				6	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	32	8
Total	32	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	32	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month		kW	Day	Date	Time Beginning	(kWh)
(a)		(b)	of Week	(MM/DD/YYYY)	(HH:MM)	(000's)
			(c)	(d)	(e)	(f)
January	01	36,576	Monday	01/17/2005	18:00	19,490
February	02	32,088	Thursday	02/17/2005	19:00	18,064
March	03	31,736	Tuesday	03/01/2005	19:00	16,755
April	04	30,166	Tuesday	04/19/2005	14:00	17,535
May	05	29,903	Monday	05/09/2005	13:00	15,942
June	06	51,256	Friday	06/24/2005	17:00	17,811
July	07	49,609	Thursday	07/14/2005	17:00	21,540
August	08	53,008	Tuesday	08/09/2005	17:00	22,890
September	09	46,243	Monday	09/12/2005	17:00	20,927
October	10	42,737	Tuesday	10/04/2005	16:00	18,499
November	11	36,664	Wednesday	11/30/2005	18:00	16,087
December	12	39,970	Monday	12/19/2005	19:00	17,646
Total		479,956				223,186

System Name SUN PRAIRIE WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC (WPPI)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	230,068	8
Interchanges: In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling): Received		12
Delivered		13
Net	0	14
Total Source of Energy	230,068	15
		16
Disposition of Energy		
		17
Sales to Ultimate Consumers (including interdepartmental sales)	223,184	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	322	22
Total Used by Company	322	23
Total Sold and Used	223,506	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	6,562	27
Total Energy Losses	6,562	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.8522%	29
Total Disposition of Energy	230,068	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	10,511	92,460	1
RURAL	rs-1	24	349	2
Total Sales for Residential Sales		10,535	92,809	
Commercial & Industrial				
SMALL POWER 40-200 KW	CP-1	120	30,826	3
SMALL POWER W/ TRANSFORMER DISCOUNT	cp1-td	1	15	4
LARGE POWER 200-1000 KW	CP-2	30	49,707	5
LARGE POWER W/ TRANSFORMER DISCOUNT	cp2-td	3	5,483	6
INDUSTRIAL >1000 KW	CP-3	2	11,925	7
INDUSTRIAL W/ TRANSFORMER DISCOUNT	cp3-td	1	6,460	8
COMMERCIAL	GS-1	1,118	11,189	9
COMMERCIAL 3PHASE	gs1-3p	333	12,494	10
Total Sales for Commercial & Industrial		1,608	128,099	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	1	1,517	11
RENTAL AREA LIGHTING	MS-2		759	12
Total Sales for Public Street & Highway Lighting		1	2,276	
Sales for Resale				
NONE				13
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		12,144	223,184	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		5,552,406	1,358,630	6,911,036	1
		14,301	3,285	17,586	2
0	0	5,566,707	1,361,915	6,928,622	
98,810	126,084	1,486,157	470,019	1,956,176	3
1,026	1,786	7,550	298	7,848	4
137,946	155,009	2,190,489	825,927	3,016,416	5
13,266	17,425	216,265	87,947	304,212	6
23,325	29,115	412,225	176,690	588,915	7
14,669	17,370	238,389	106,189	344,578	8
		661,320	161,333	822,653	9
		730,524	170,645	901,169	10
289,042	346,789	5,942,919	1,999,048	7,941,967	
		173,459	24,280	197,739	11
		65,853	11,411	77,264	12
0	0	239,312	35,691	275,003	
				0	13
0	0	0	0	0	
289,042	346,789	11,748,938	3,396,654	15,145,592	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor			WPPI			1
Point of Delivery			HIGH SIDE @ SUBS			2
Type of Power Purchased (firm, dump, etc.)			FIRM			3
Voltage at Which Delivered			69000			4
Point of Metering			69000			5
Total of 12 Monthly Maximum Demands -- kW			479,956			6
Average load factor			65.6647%			7
Total Cost of Purchased Power			12,486,102			8
Average cost per kWh			0.0543			9
On-Peak Hours (if applicable)			7:00 TO 21:00			10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	8,841	10,456			12
	February	7,787	8,369			13
	March	8,676	8,787			14
	April	7,858	8,392			15
	May	8,058	8,830			16
	June	11,523	10,573			17
	July	10,243	12,575			18
	August	11,853	10,848			19
	September	9,700	10,220			20
	October	8,602	9,468			21
	November	8,571	9,309			22
	December	9,390	11,139			23
	Total kWh (000)	111,102	118,966			24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE	0						
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE	0					
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated	Total
				by Each Unit			Plant	Maximum
				During Yr.	kW	kVA	Capacity	Continuous
				(000's)	(n)	(o)	(kW)	Capacity (kW)
			(l)	(m)			(p)	(q)
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	BIRD ST	bus park 1	bus park 2	COLORADO	SOUTH 1	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	22,400	14,000	14,000	20,000	14,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	16,041	10,186	22	11,328	9,468	7
Dt and Hr of Such Maximum Demand	01/17/2005	08/09/2005	01/01/2005	08/09/2005	06/21/2005	8
	18:00	14:00	00:00	16:00	15:00	9
Kwh Output	63,926,992	44,894,496	173,579	50,583,744	34,449,112	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	SOUTH 2					16
Voltage--High Side	69,000					17
Voltage--Low Side	12,470					18
Num. of Main Transformers in Operation	1					19
Total Capacity of Transformers in kVA	14,000					20
Number of Spare Transformers on Hand	0					21
15-Minute Maximum Demand in kW	9,792					22
Dt and Hr of Such Maximum Demand	08/09/2005					23
	17:00					24
Kwh Output	38,469,292					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	12,758	1,844	117,421	1
Acquired during year	586	79	9,332	2
Total	13,344	1,923	126,753	3
Retired during year	187	23	1,383	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	13,157	1,900	125,370	6
Number end of year accounted for as follows:				7
In customers' use	12,426	1,826	117,324	8
In utility's use	20	11	844	9
				10
Locked meters on customers' premises				11
In stock	711	63	7,202	12
Total end of year	13,157	1,900	125,370	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	595	271,782	1
Sodium Vapor	250	295	336,883	2
Sodium Vapor	400	40	73,143	3
Total		930	681,808	
Ornamental				
Sodium Vapor	100	59	27,011	4
Sodium Vapor	150	928	635,828	5
Sodium Vapor	250	151	172,842	6
Total		1,138	835,681	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct 583- increase attributed to 2 large OH projects in 2005: US 151/ county C/ Reiner road line relocates, and Park street relocate.

Acct 926- increase attributed to: 1) increased crew size by 1 in April, 2) increase in insurance and pension premiums (+\$104300.) in 2005.

Acct 555- increase in elevated energy costs for power purchased second half of 2005.

Acct 595- attributed to '04 figure inflated due to missing '04 g/l entry to allocate new transformer costs of \$25594.

Acct 594- stores expense adjustment (-\$15550) per inventory, decreased labor (-\$12147).

Acct 593- attributed mostly to: 1) '04 tree trimming contracting (\$31412), 2) stores expense adjustment (-\$15545) per inventory.

Acct 902- attributed to: 1) increase in equipment (\$4227) as compared to '04, a year in which we utilized 1 vehicle for 2 readers for 8 months, 2) labor increase (\$6929) due to covering FMLA absences with higher paid line crew.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

Reported as zero due to credit balance on our account at WI Dept of Revenue

Property Tax Equivalent (Electric) (Page E-05)

General footnotes

Lower tax equivalency total- rate rounding error in our calculation caused -\$5 discrepancy in total.

Property Tax Equivalent (Electric) - Part 2 (Page E-05)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

tax equivalency- a rounding error of a tax rate in our calculation resulted in -\$5 variance of tax equivalency reported

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Acct 373- attributed to annexation, large growth and development of the city.

Acct 368- same as above

Acct 367- same as above

Acct 362- difference attributed to '04 rebuild of south substation.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Acct 391.1- entry to correct coding for the following: 1) meter reading handhelds purchased in '04 , \$15759; 2) correcting entry of duplicated retirement of computer equipment, \$8977.

Acct 391- entry to correct coding of meter reading handhelds purchased in '04, -\$15759.

Acct 373- correcting g/l entry to correct coding of Dec'04 entry, \$74867.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

Acct 373- attributed to annexation, large growth, and development in the city

Acct 367- same as above

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Acct 391.1- oversight and error on our part in calculation and entry of depreciation on this account.

If Adjustments for any account are nonzero, please explain.

Acct 391.1- entry to correct coding of meter reading handhelds from '04 g/l, \$8977.

Acct 373- entry to correct coding of Dec'04 g/l entry, \$74867.

Sales of Electricity by Rate Schedule (Page E-18)

If Rate Schedule Name is not one selected from the dropdown list, please explain.

Rate schedules within our tariffs not on dropdown:

gs1-3p = commercial 3 phase

cp1-td = small power w/transformer discount

cp2-td = large power on peak w/transformer discount

cp3-td = industrial power on peak w/transformer discount

rs-1 = rural
